

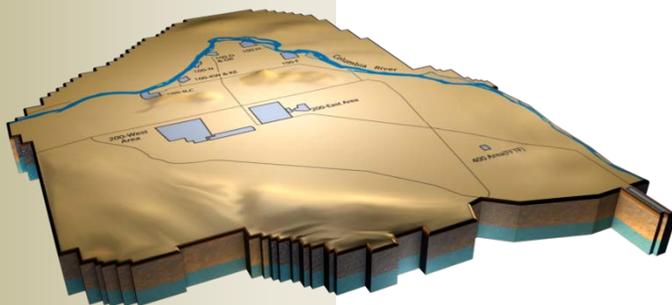
Appendix A-1

Contract Performance Reports ARRA

Format 1 - Work Breakdown Structure

Format 3 - Baseline

Format 5 - Explanation and Problem Analysis



FORMAT 1, DD FORM 2734/1, WORK BREAKDOWN STRUCTURE

CONTRACT PERFORMANCE REPORT FORMAT 1 - WORK BREAKDOWN STRUCTURE													CLASSIFICATION (When Filled In)			FORM APPROVED OMB No. 0704-0188																
1. CONTRACTOR										2. CONTRACT			3. PROGRAM			4. REPORT PERIOD																
a. NAME CH2M HILL Plateau Remediation Company										a. NAME Plateau Remediation Contract			a. NAME Plateau Remediation Contract			a. FROM (YYYYMMDD) 2010 / 10 / 25																
b. LOCATION (Address and ZIP Code) Richland, WA										b. NUMBER RL14788			b. PHASE			b. TO (YYYYMMDD) 2010 / 11 / 21																
										c. TYPE CPAF			d. SHARE RATIO			c. EVMS ACCEPTANCE NO YES X 9/18/2009																
5. CONTRACT DATA																																
a. QUANTITY		b. NEGOTIATED COST		c. ESTIMATED COST OF AUTHORIZED UNPRICED WORK		d. TARGET PROFIT/ FEE		e. TARGET PRICE		f. ESTIMATED PRICE		g. CONTRACT CEILING		h. ESTIMATED CONTRACT CEILING		i. DATE OF OTB/OTS (YYYYMMDD)																
		1,305,191		(1,904.6)		70,807		1,375,998		1,375,427		1,375,998		1,375,427																		
6. ESTIMATED COST AT COMPLETION													7. AUTHORIZED CONTRACTOR REPRESENTATIVE																			
MANAGEMENT ESTIMATE AT COMPLETION (1)													CONTRACT BUDGET BASE (2)					VARIANCE (3)					a. NAME (Last, First, Middle Initial) Bang, M.V.					b. TITLE Prime Contract Manager				
a. BEST CASE 1,303,286																							c. SIGNATURE					d. DATE SIGNED (YYYYMMDD) 2010/12/28				
b. WORST CASE 1,303,286																																
c. MOST LIKELY 1,303,286													1,303,286					0														
8. PERFORMANCE DATA																																
WBS[1]													CURRENT PERIOD				CUMULATIVE TO DATE				REPROGRAMMING ADJUSTMENTS			AT COMPLETION								
ITEM (1)	BUDGETED COST		ACTUAL COST WORK PERFORMED (4)	VARIANCE		BUDGETED COST		ACTUAL COST WORK PERFORMED (9)	VARIANCE		COST VARIANCE (12a)	SCHEDULE VARIANCE (12b)	BUDGET (13)	BUDGETED (14)	ESTIMATED (15)	VARIANCE (16)																
	WORK SCHEDULED (2)	WORK PERFORMED (3)		SCHEDULE (5)	COST (6)	WORK SCHEDULED (7)	WORK PERFORMED (8)		SCHEDULE (10)	COST (11)																						
RL-0011.R1 PFP D&D	9,231	8,255	9,570	(976)	(1,315)	168,642	158,445	153,066	(10,197)	5,379	0	0	0	277,474	277,474	0																
RL-0013C.R1.1 MLLW Treatment	1,232	872	833	(360)	39	34,310	33,050	31,142	(1,260)	1,908	0	0	0	47,781	47,781	0																
RL-0013C.R1.2 TRU Waste	8,098	9,496	11,703	1,398	(2,208)	132,154	131,106	132,836	(1,047)	(1,730)	0	0	0	249,237	249,237	0																
RL-0030.R1.1 GW Capital Asset	10,796	8,403	8,117	(2,393)	286	91,484	83,038	82,792	(8,447)	246	0	0	0	168,451	168,451	0																
RL-0030.R1.2 GW Operations	2,076	3,390	3,973	1,314	(583)	61,470	56,944	50,521	(4,526)	6,422	0	0	0	84,264	84,264	0																
RL-0040.R1.1 U Plant/Other D&D	5,274	5,115	3,959	(159)	1,156	134,495	130,170	115,778	(4,325)	14,392	0	0	0	196,733	196,733	0																
RL-0040.R1.2 Outer Zone D&D	3,254	3,578	2,139	324	1,439	50,923	51,703	41,172	780	10,531	0	0	0	83,034	83,034	0																
RL-0041.R1.1 100 K Area Remediation	1,412	2,662	4,173	1,249	(1,511)	128,976	128,462	122,869	(514)	5,593	0	0	0	169,404	169,404	0																
b. Cost of Money	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0																
c. Gen. and Admin.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0																
d. Undist. Budget																																
e. Sub Total	41,373	41,769	44,466	396	(2,697)	802,454	772,918	730,178	(29,536)	42,740	0	0	0	1,276,377	1,276,377	0																
f. Management Resrv.														26,909																		
g. Total	41,373	41,769	44,466	396	(2,697)	802,454	772,918	730,178	(29,536)	42,740	0	0	0	1,303,286																		
9. Reconciliation to CBB																																
a. Variance Adjustment											0	0																				
b. Total Contract Variance											(29,536)	42,740		1,303,286	1,276,377	26,909																

FORMAT 3, DD FORM 2734/3, BASELINE

CONTRACT PERFORMANCE REPORT FORMAT 3 - BASELINE										DOLLARS IN THOUSANDS				Form Approved OMB No. 0704-0188		
1. CONTRACTOR CH2M HILL Plateau Remediation Company b. LOCATION: Richland, WA			2. CONTRACT a. NAME: Plateau Remediation Contract b. NUMBER: RL14788 c. TYPE: CPAF d. SHARE RATIO:				3. PROGRAM a. NAME: Plateau Remediation Contract b. PHASE c. EVMS ACCEPTANCE NO YES X 9/18/2009				4. REPORT PERIOD a. FROM: 2010/10/25 b. TO: 2010/11/21					
5. CONTRACT DATA			a. ORIGINAL NEGOTIATED COST 0		b. NEGOTIATED CONTRACT CHANGE \$1,305,191		c. CURRENT NEGOTIATED COST (A + B) \$1,305,191		d. ESTIMATED COST AUTH UNPRICED WORK (1,904.6)		e. CONTRACT BUDGET BASE (C + D) \$1,303,286		f. TOTAL ALLOCATED BUDGET \$1,303,286		g. DIFFERENCE (E - F) \$0	
h. CONTRACT START DATE 4/9/2009			i. DEFINITIZATION DATE				j. PLANNED COMPL DATE 9/30/2011		k. CONT COMPLETION DATE				l. EST COMPLETION DATE 9/30/2011			
6. PERFORMANCE DATA																
ITEM (1)		BCWS CUM TO DATE (2)	BCWS FOR REPORT PERIOD (3)	SIX MONTH FORECAST						FY09 (10)	FY10 (11)	FY11 (12)	FY12 (13)	OUT YEARS (14)	UNDISTRIB BUDGET (15)	TOTAL BUDGET (16)
				+1 Dec-10 (4)	+2 Jan-11 (5)	+3 Feb-11 (6)	+4 Mar-11 (7)	+5 Apr-11 (8)	+6 May-11 (9)							
a. PM BASELINE (BEGIN OF PERIOD)		804,439	43,359	43,620	42,751	46,071	57,741	43,961	41,961	161,538	565,906	549,180	0	0	0	1,276,624
b. BASELINE CHANGES AUTH DURING REPORT PERIOD																
AWA-030-11-004R0 Start Work on High Air Flow Testing, RL Change Order #74												0	0	0		0
AWA-030-11-005R0 Additional Work Scope Alignment Supporting Contract Mod 095												0	0	0		0
BCR-030-11-001R0 100-HR-3 Bioremediation Revisions Per TPA CN M-16-09-10 & Admin Updates												0	0	0		0
BCR-030-11-003R0 ZP-1 Equipment Acquisition & PMB Scope Modification												0	0	0		0
BCR-040-11-001R0 Disposition of 6652 PH+ Fire Protection Pump House												0	0	0		0
BCR-PRC-10-048R0 WBS Restructure of Waste Sites by Area, RL-41												(247)	0	0		(247)
BCRA-PRC-11-005R0 RL-13 Capital Equipment Adjustments												0	0	0		0
BCRA-PRC-11-007R0 Tri-Party Agreement M-91 Milestone Changes, RL-13												0	0	0		0
BCRA-PRC-11-008R0 General Administrative Changes for November 2010												0	0	0		0
c. PM BASELINE (END OF PERIOD)		802,454		44,675	43,484	46,306	57,664	43,573	41,992	161,538	565,906	548,933	0	0	0	1,276,377
7. MANAGEMENT RESERVE																26,909
8. TOTAL																1,303,286

FORMAT 5, DD FORM 2734/5, EXPLANATION AND PROBLEM ANALYSIS

CLASSIFICATION (When Filled In)									
CONTRACT PERFORMANCE REPORT FORMAT 5 - EXPLANATIONS AND PROBLEM ANALYSES								FORM APPROVED OMB No. 0704-0188	
1. CONTRACTOR		2. CONTRACT			3. PROGRAM			4. REPORT PERIOD	
a. NAME CH2M HILL Plateau Remediation Company		a. NAME Plateau Remediation Contract			a. NAME Plateau Remediation Contract			a. FROM (YYYY/MM/DD) 2010/10/25	
b. LOCATION (Address and ZIP Code) Richland, WA 99354		b. NUMBER RL		b. PHASE ARRA		c. EVMS ACCEPTANCE 2009/09/18 NO YES X		b. TO (YYYY/MM/DD) 2010/11/21	
		c. TYPE CPAF	d. SHARE RATIO						
	BCWS	BCWP	ACWP	SV in \$	SV in %	CV in \$	CV %	SPI	CPI
Current:	41,373	41,769	44,466	396	1.0%	(2,697)	-6.5%	1.01	0.94
Cumulative:	802,454	772,918	730,178	(29,536)	-3.7%	42,740	5.5%	0.96	1.06
	BAC	EAC	VAC in \$	VAC in %	CPI to BAC	CPI to EAC			
At Complete:	1,276,377	1,276,377	0	0.0%	0.9	0.9			
Explanation of Variance/Description of Problem:									
<p>Current Period Schedule Variance: A favorable schedule variance occurs in the Direct Projects, specifically RL-13C.R1.2 (+\$1.4M), RL-30.R1.2 (+\$1.3M) and RL-40.R1.2 (+\$.3M) and RL-41.R1.1 (+\$1.3M), which are partially offset by the unfavorable schedule variances in RL11.R1 (-\$1.0M), RL-13C.R1.1 (-\$.4M), RL-30.R1.1 (-\$.24M), RL-40 R1.1 (-\$.2M). For RL-13C.R1.2 TRU Waste, the primary favorable variance occurs from the recovery of RH/Large Package commercial r repackaging planned in a prior period. For RL-30.R1.2 Groundwater Operations, the primary favorable variance results from recovery of performance on the construction complex. For RL-40.R1.2, Outer Zone D&D, the primary favorable variance occurs from use of the short-term stockpile approach for Zone A in the BC Control Area. For RL-41.R1.1 100K Area Remediation, the primary favorable variance resulted from implementation of a BCR that had a point adjustment in BCWS in November. For RL-11.R1 PFP D&D, the primary unfavorable variance occurs from staffing shortages and increased time required on D&D of Glove Boxes than originally planned for 234-5Z D&D activities. For RL-13C.R1.1 MLLW Treatment, the primary unfavorable variance occurs due to weather conditions and prior period performance taken for completed returns of 435.1 Compliance Waste. For RL-30.R1.1 Groundwater Capital Assets, the primary unfavorable variance occurs due to delays in procurement and construction of the ZP-1 P&T modifications and expansions. There are no significant monthly schedule variances for RL-40.R1.1 U Plant/Other D&D.</p> <p>Current Period Cost Variance: The favorable cost variance occurred in: RL-40.R1.1 U Plant/Other D&D (+\$1.2M), the primary favorable variance occurs from continued efficiencies mainly in T-Plant Zone Phase 1 activities; and in RL-40.R1.2 Outer Zone D&D (+\$1.4M), the primary favorable variance occurs from efficiencies in the BC Control Area. The primary unfavorable cost variances occurred in: RL-11.R1 PFP D&D (-\$1.3M), primarily from 234-5Z D&D activities' negative performance while the labor liquidation rate remains relatively constant and from use of overtime to maintain schedule for the 2736-Z/ZB Complex; RL-13C.R1.2 TRU Waste (-\$.2M), primarily from CH Waste Retrieval Operations start up of the Trench Face Retrieval and Characterization System which is continuing beyond the planned time frame, and the suspension of work on the Trench Face Processing System pending completion of company level prioritization activities; RL-30.R1.2 Groundwater Operations (-\$.06M), primarily due work extending the Construction Complex completion past the original schedule based on multiple contract changes to meet coding and permitting requirements; and RL-41.R1.1 100K Area Remediation (-\$1.5M), primarily due to 100K Area Utilities Reroute labor and subcontract cost for power and water projects continuing into FY 2011 with BCWS in FY 2010.</p> <p>Cumulative Schedule Variance: An unfavorable cumulative schedule variance (-\$29.5M) occurs in the Direct Projects. For RL-11.R1 PFP D&D (-\$10.2M), delays occurred resulting from safety stand-down and stop works, breathing air issues, ultra conservative application of the Surface Contaminated Object (SCO) process, staffing mix shortages, and unplanned process vacuum mockup work to support application of new glove bag technique. For RL-30.R1.1 Groundwater Capital Assets (-\$.85M), delayed procurements for ZP-1 occurred due to late design delivery. For RL-30.R1.2 Groundwater Operations (-\$.45M), delays occurred in ramp-up/construction activities for the Construction Complex due to inability to obtain required levels of staffing, limited engineering resources due to competing priorities, and the re-work that was required on the S&GW 1 foundation due to incorrect placement. For RL-13C.R1.1 MLLW Treatment, RL-13C.R1.2 TRU Waste, RL-40 R1.1 U Plant/Other D&D, RL-40.R1.2 Outer Zone D&D, and RL-41.R1.1 100K Area Remediation the variances are within reporting thresholds.</p> <p>Cumulative Cost Variance: The favorable cumulative cost variance (+\$42.7M) occurs in all Direct Projects supporting ARRA work scope except RL-13C.R1.2 TRU Waste. For the specifics on the variances in Direct Projects see Section A, Sections C through F of this Monthly Report.</p>									

FORMAT 5, DD FORM 2734/5, EXPLANATION AND PROBLEM ANALYSIS

<p>Impact:</p> <p>Current Period Schedule: For RL-40.R1.1, RL-40.R1.2 and RL-41.R1.1 the current period schedule impacts are the same as the CTD schedule impacts (see below). For RL-11R.1 minimal schedule impact this month. For RL-13C.R1.2 continued near term delays are anticipated in TRU Retrieval and Next Generation TRU Retrieval, and delay in the full implementation of the CCP TRU Certification program. However, recovery plans are being implemented for the CH TRU Retrieval issues associated with significantly deteriorated containers. For RL-30.R1.1 Drilling, 100 DX P&T and 200W P&T had unfavorable schedule performance for the current period but favorable performance contract to date. For RL-30.R1.2 the favorable impact occurs in the maintenance facilities construction project for work completed this month that was planned in earlier months.</p> <p>Current Period Cost: For RL-11.R1 labor costs increased due to overtime utilization to recover D&D schedule. For RL-40.R1.2, RL-40.R1.1 and RL-13CR1.1 there is no significant cost impact for the current period. For RL-30.R1.1 and RL-30.R1.2, the unfavorable cost variances on the 100DX P&T, the 200W P&T and the capital EPC Construction/GPP S&GW will be monitored. For RL-41.R1.1 the unfavorable cost variances on the 100K Reactor Power/River Water isolation work and the KW Basin Deactivation vacuuming work will be monitored.</p> <p>CTD Schedule: For RL-41.R1.1 100K River Water and Reactor Power Isolation delays ultimately delay structure demolition and waste site remediation. Additional soil contamination (realized risk) is beginning to impact the schedule. For RL-13C.R1.2 continued delays in the near term are anticipated in next generation CH TRU Retrieval, however, recovery plans are being implemented for the CH TRU Retrieval issues associated with significantly deteriorated containers. For RL-11R.1 a 3-month impact to the completion of 234-5Z process and lab demolition ready (9/30/11) is forecast. A recovery plan has been developed. For RL-30.R1.2 the Construction Complex is four months behind schedule. For RL-40.R1.1 D&D of U-plant Cell 30 is impacted by holdup material being greater than anticipated (realized risk) causing project re-evaluation and no progress being made; insulator shortage for asbestos abatement is slowing down completion; more soil contamination than expected (realized risk) and extensive regulatory reviews (realized risk) are delaying waste site remediation completion. For RL-40.R1.2 remediation of O-Zone waste there is no impact from the current positive schedule variance.</p> <p>CTD Cost: For RL-40.R1.1 and RL-41.R1.1 there is overall positive cost impact due to project efficiencies. However, negative cost variances are increasing for waste site remediation (RL-40.R1.2) due to additional soil contamination removal (realized risk). There is no impact to cost for all other subprojects, except RL-13C.R1.2, which has increased costs due to CH TRU retrieval issues associated with significantly deteriorated containers and upset conditions. For RL-30.R1.1 favorable variance will continue on the 100DX P&T and the 200W P&T variance will be monitored. For RL-30.R1.2 the Construction Complex costs are well below weighted performance taken to date. Efficiencies in well drilling activities (NR-2 & HR-3) as well as multi-incremental sampling, borehole drilling, and landfill characterization activities have resulted in additional favorable cost variances. For RL-11.R1 an unfavorable variance at completion is being forecasted due to the delays occurring and corrective actions being undertaken to regain schedule.</p>
<p>Corrective Action:</p> <p>Current Period Schedule: For RL-11.R1 a Readiness Assessment was completed to use Aspigel[®] for chemical decontamination; will be deployed in mid-December. The concept to leave four KPP-related glove boxes in place for extraction during building demolition was presented to DOE-RL, with favorable initial response. For RL-40.R1.1, RL-40.R1.2 and RL-41.R1.1 the current period schedule corrective actions are the same as CTD schedule corrective actions (see below). For RL-40.R1.2 O-Zone RTD work will use overtime on field excavations as ERDF opens longer hours and assess methods to streamline documentation. For RL-30.R1.1 no corrective actions required. For RL-30.R1.2 No corrective actions are required for the current month positive schedule variance in well drilling activities as it is primarily related to implementation of BCR-PRC-10-054R0 "Changes in Execution Strategy." For RL-13C.R1.1 MLLW, a recovery plan was implemented to align the timing and volumes of available feed with the TRU Retrieval Recovery plan (retrieval volumes and expected MLLW fall out percentages) and additional feed from Large/RH repackaging.</p> <p>Current Period Cost: For RL-11.R1 a Recovery plan was presented and approved by management. BCR-PRC-11-011R0, <i>Replan PFP Work Scope to Align with Recovery Plan</i>, is in process; MR will be applied where risks have been recognized. For RL-30.R1.1 the 200W P&T cost variance is being evaluated and monitored. For RL-30.R1.2 no corrective actions required for the current month positive schedule variance as the favorable impact occurs in the maintenance facilities construction project for work completed this month that was planned in earlier months. For RL-41.R1.1 current period cost corrective actions are the same as the CTD cost corrective actions (see below). For RL-40.R1.1 U-Plant current cost variances can be covered by efficiencies in other D&D areas. For RL-40.R1.2 O-Zone Waste Site there is no required corrective action for the current period cost variance.</p> <p>CTD Schedule: For RL-41.R1.1 change control, and REAs, will be used to address additional soil contamination required not originally priced in the contract. Schedule recovery actions are being evaluated to recover the 100K River Water and Reactor Power Isolation schedule. D&D structure demolition and waste site remediation activities are being accelerated where they can to offset where other demolition and remediation activities are delayed. For RL13C.R1.2 recovery plans are being implemented for the CH TRU Retrieval issues associated with deteriorated containers. For RL-11.R1 utilization of an additional decontamination agent (Aspigel[®]), additional overtime, leaving glove boxes in place for removal during demolition, implementing a new containment approach, prioritizing and reassigning resources, outsourcing a portion of the TRU gloveboxes for treatment/size reduction, and application of the revised SCO process are expected to contribute to the gradual schedule recovery.. For RL-40.R1.2 O-Zone RTD work there is no required corrective action for the current period positive schedule variance. Also, insulators from other projects are being re-assigned to help recover schedule in D&D. For RL-40.R.1.1 D&D structure demolition activities are being accelerated where they can to offset where other demolition activities are delayed. For RL-30.R1.1 no corrective action required. For RL30.R1.2 efforts continue to work the contractors on the Construction Complex to improve performance and schedule.</p> <p>CTD Cost: For RL-40.R1.2 no corrective actions are required. For RL-13C.R1.1 the favorable cost variance is expected to continue. For RL-30.R1.1 the 200W P&T cost variance is being evaluated and monitored. For RL-30.R1.2 Construction Complex costs are forecast to be slightly under spent, no actions required. Efficiencies in well drilling activities (NR-2 & HR-3) as well as multi-incremental sampling, borehole drilling, and landfill characterization activities will remain requiring no corrective action at this time. For RL-11.R1 efficiencies expected from use of Aspigel[®], new containment approach, revised SCO process, and leaving equipment in place for removal during demolition are expected to mitigate the increased staff/overtime required to mitigate schedule delays. For RL-13C.R1.2, RL-40.R1.1 and RL-41.R1.1 no corrective actions are required at this time.</p>
<p>Monthly Summary: (to include technical causes of VARs, Impacts, and Corrective Action(s):</p>

FORMAT 5, DD FORM 2734/5, EXPLANATION AND PROBLEM ANALYSIS

Overall, the current period schedule and cost variances are mixed between favorable and unfavorable performance and the cumulative to date schedule variance continues to increase while the favorable cost variance has declined. RL-11.R1 PFP D&D delays resulting from safety stand-down and stop works, breathing air issues, ultra conservative application of the Surface Contaminated Object (SCO) process, staffing mix shortages, and unplanned process vacuum mockup work to support application of new glove bag techniques continues to impact both monthly and cumulative to date variances. RL-13C.R1.1,MLLW Treatment unfavorable variance monthly and cumulative to date schedule variance have occurred due to weather conditions and prior month performance taken for completed returns of 435.1 Compliance Waste. RL-13C.R1.2 TRU Waste, favorable monthly schedule variance reflects recovery of RH/Large Package commercial repackaging planned in prior periods whereas the unfavorable monthly cost variance reflects additional time required for start-up of the Trench Face Retrieval and Characterization System. RL-30.R1.1 Groundwater Capital Assets monthly and cumulative to date unfavorable schedule variances continues to reflect delays in procurement and construction of the ZP-1 P&T; however, the monthly and cumulative cost variances are within variance thresholds. RL-30.R1.2 Groundwater Operations favorable monthly schedule variance continues to reflect recovery actions on the GPP S&GW/EPC construction complex which is improving the cumulative to date unfavorable schedule variance. RL-40.R.1.1 U Plant/Other D&D structure demolition activities are continuing to be accelerated where they can to offset where other demolition activities are delayed resulting in continued efficiencies for cost variances and limited growth in schedule variances. RL-40.R1.2 Outer Zone D&D continues to reflect overall good performance for both cost and schedule by using the short-term stockpile approach for Zone A in the BC Control Area. RL-41.R1.1 100K Area Remediation, favorable monthly schedule variance resulted from implementation of a change request that had a point adjustment in BCWS in November thereby aligning the cumulative to date schedule variance to within threshold. The current month unfavorable cost variance is due to 100K Area Utilities Reroute labor and subcontract cost for power and water projects continuing into FY 2011 with BCWS in FY 2010. The cumulative to date cost and schedule variances are within reporting thresholds.

Contractually Required Cost, Schedule, EAC variance, Management Reserve Use

Major Difference in EAC: As anticipated last month, there is a slight **reduction** in the ARRA EAC this month over last month, specifically - \$0.2M. This change occurs in PBS RL-41 from restructuring the current work breakdown structure (WBS) for waste site remediation work from individual waste sites to geographical areas as documented in change request BCR-PRC-10-048R0, "WBS Restructure of Waste Sites by Area, RL-41". While there is no change in resources, waste site remediation activities planned in prior years that did not complete must be 'point adjusted' in the current year to preserve performance history when this work scope is 'moved' to the new work breakdown structure. This 'point adjustment' results in an overall reduced budget due to the reduced resource rates now from the prior year rates. No management reserve is used in November 2010. An **increase** to the ARRA EAC of ~\$4M is anticipated next month depending on approval of identified changes.

Variance in Estimated Contract Budget Base at Completion: There is a slight **reduction** in the ARRA EAC this month over last month, specifically -\$0.2M. As noted above, this change occurs in PBS RL-41 from restructuring the current work breakdown structure (WBS) for waste site remediation work from individual waste sites to geographical areas as documented in change request BCR-PRC-10-048R0, "WBS Restructure of Waste Sites by Area, RL-41". Contract modification 125, issued in September 2010, definitized all identified ARRA work scope into the contract and increased the contract budget base for ARRA work scope \$109.4M above the \$386.5M added in contract modification 108 (i.e., \$1,305.1M above the original June 2008 contract budget base). However, the current PRC Baseline now includes \$1.9M **less** ARRA work scope, including management reserve, than documented in contract modification 125. No management reserve is used in November 2010. An **increase** to the ARRA EAC of ~\$4M is anticipated next month depending on approval of identified changes.

Use of Management Reserve: No management reserve is used in November 2010.

Best/Worst/Most Likely Estimate: Like last month, there is no difference in the Best, Worst and Most Likely estimates at completion – all are equal. However, there is a change in the estimate values for November 2010 over October 2010 due to the implementation of change requests as discussed above in Major Difference in EAC.

Prepared by: Schilling, Bert	Date: 12/28/10	Approved by:	Date:
--	--------------------------	---------------------	--------------

(1) = Trench Face Process System; (2) = Trench Face Retrieval & Characterization System; (3) = Remove, Treat and Dispose; (4) = Confirmatory Sampling/No Action; (5) Project Specific Distributables Rewards & Recognition Program; (6) Defense Contract Audit Agency