

Block 13C Continuation:

This supplemental agreement is entered into pursuant to authority of:

- A. Section I, Clause I.82, FAR 52.243-2 Changes – Cost-Reimbursement (AUG 1987) – Alternate III (APR 1984)”
- B. Mutual agreement

Block 14 Continuation:

A. Purpose of the Modification:

- 1. Change the title of Deliverable 1.4 from “Interface Management Procedure” to “Interface Management Plan.”
- 2. Change certain Section C, Table C.5-1.1 Deliverable due dates.
- 3. Change Piping and Instrument Diagram (P&ID) format requirements.
- 4. Correct names and addresses in Section G.
- 5. Recognize the Office of River Protection, Safety Regulation Official in Section G.

B. Description of the Change:

- 1. Under Section C, *Statement of Work*, the following changes are made to Deliverable 1.4:
 - a. *C.5 Description of Contract Requirements*, Table C.5-1.1, *Deliverables*, Deliverable 1.4 is changed from “Interface Description Procedure” to “Interface Description Plan.”
 - b. *C.6 Standards*, Standard 1 *Management Products and Controls*, paragraph (c)(4), first three occurrences, the word “procedure” is changed to “plan.”
- 2. Under Section C, *C.5 Description of Contract Requirements*, Table C.5-1.1, *Deliverables*, Deliverable due dates are changed as follows:
 - a. The due date of Deliverable 1.4 “Interface Management Plan,” is changed from June 15, 2001, to June 29, 2001.
 - b. The due dates of Deliverable 3.2 “Functional Specification,” Deliverable 3.3 “Basis Of Design,” Deliverable 3.4 “Operations Requirements Document,” are changed from June 15, 2001, to August 20, 2001.
 - c. The due date of Deliverable 4.1 “Construction, Procurement, and Acceptance Testing Plan,” is changed from May 15, 2001 to July 3, 2001.
- 3. Under Section C, *C.6 Standards*, Standard 3 *Design*, paragraph (c), subparagraphs (10) and (11) are deleted in their entirety and replaced with the following:
 - (10) Piping and Instrument Diagrams: The Contractor shall prepare the piping and instrument diagrams for the Pretreatment, HLW Vitrification, and LAW Vitrification and balance of all other facilities and systems in the WTP. The piping and instrument diagrams shall

identify all process and support equipment, instrument requirements, and pipe sizes and line numbers. The control system information typically presented on piping and instrument diagrams shall be included.

- (11) Instrument and Control Documents: The Contractor shall prepare the instrument and control documents for the Pretreatment, HLW Vitrification, and LAW Vitrification and balance of all other facilities and systems in the WTP. These design documents shall include control system specifications, data sheets, software design specifications and instrument databases. This design shall include features to address process safety and process control for product quality.”

4. Under Section G, *Contract Administration Data*, the following changes are made:

- a. All references to “Business Management and Administration,” “Office of Business Management and Administration” or “Contracts Division” are changed to “Contract Management Division.”
- b. Under Clause G.8 “*Delivery Destination for Correspondence and Contract Deliverables*,” paragraph (3), “Neil R. Brown,” is changed to “William J. Taylor.”

5. Under Section G, *Contract Administration Data*, add the following section:

G.10 Safety Regulation Official

- (a) The Director of the ORP Office of Safety Regulation will have the authority for: 1) stopping work if the Contractor fails to provide the required levels of radiological, nuclear, and process safety; 2) authorizing the resumption of work upon completion of corrective actions; and 3) providing regulatory approval relating to authorizing start of construction, and initiation of radiologically hot operations. The Safety Regulatory Official’s authority for radiological, nuclear and process safety is independent and distinctly severable from ORP line management organizations. The Office of Safety Regulation intends to utilize pre-established processes and action criteria whenever possible in order to minimize the impact to the Contractor. The Contractor may be entitled to an equitable adjustment in Contract target cost, target cost range, target fee, schedule, and/or baseline for any additional delay or costs resulting from the issuance of a stop work order hereunder by the Office of Safety Regulation unless the issuance of such stop work order was the result of actions of the Contractor that were not in conformance with the terms of the Contract.
- (b) The Safety Regulation Official is:

Mr. Robert C. Barr
Safety Regulation Official
U. S. Department of Energy
Office of River Protection
Office of Safety Regulation
MS H6-60
P.O. Box 450
Richland, WA 99352

C. Contractor's Statement of Release

No equitable adjustment in target cost, target cost range, target fee, schedule, or baseline is required as a result of the changes incorporated by this modification. The Contractor hereby releases the Government from any and all liability under this contract for further equitable adjustments attributable to such facts or circumstances giving rise to the proposal(s) for adjustment.

D. Contract Value and Contract Funding Summary

Mod. No.	Contract Value						Contract Funding	
	Change			Total			Change	Total
	Target Cost	Target Fee	Total Contract Value	Target Cost	Target Fee	Total Contract Value		
A000	\$3,965,000,000	\$275,567,500	\$4,240,567,500	\$3,965,000,000	\$275,567,500	\$4,240,567,500	\$69,000,000	\$69,000,000
A002	\$0	\$0	\$0	\$3,965,000,000	\$275,567,500	\$4,240,567,500	\$92,000,000	\$161,000,000
A004	\$0	\$0	\$0	\$3,965,000,000	\$275,567,500	\$4,240,567,500	\$50,000,000	\$211,000,000
A006	\$0	\$0	\$0	\$3,965,000,000	\$275,567,500	\$4,240,567,500	\$55,000,000	\$266,000,000

Schedule Performance & Operational Performance Incentives Will Affect Total Contract Value