

**PBI-1**

**Performance Based Incentive (PBI) Title: Store**

**Performance Fee available and assigned to this PBI: \$3,000,000**

ORP Assistant Manager:	ORP POC:	CH2M Manager:	CH2M POC:
J. Swailes	D. Noyes	R. Dodd	T. Hissong

**Desired Endpoint/Outcome**

Complete Interim Stabilization (IS) of Single-Shell Tanks (SSTs).

**Fee Payment Schedule**

Upon completion of each fee bearing milestone set forth herein Contractor will be paid either provisional fee or incremental fee, in accordance with Contract Clause H.2, "Provisional and Incremental Payments of Fee." Whether a milestone entitles Contractor to provisional fee or incremental fee is set forth in the milestone discussions contained herein.

**Fee Bearing Milestones**

1. Complete IS of all SSTs. Performance Fee: \$3,000,000

Consistent with the milestone completion dates in the Interim Stabilization Consent Decree no. CT-99-5076-EFS (as may be amended), Contractor shall complete IS of the remaining 14 SSTs listed in the Consent Decree. This includes meeting Consent Decree reporting requirements associated with IS.

a. Contractor shall earn \$75,000 of incremental fee per each tank interim stabilized for the following tanks:

- 1. AX-101
- 2. U-111

b. Contractor shall earn \$237,500 of incremental fee per each tank interim stabilized or retrieved for the following tanks:

- 1. S-102
- 2. U-107
- 3. S-111
- 4. SX-102
- 5. BY-106
- 6. U-108
- 7. C-103
- 8. S-107
- 9. S-112
- 10. S-101
- 11. SX-101
- 12. A-101

**Additional Milestone Completion Criteria**

Submit a letter within 10 working days after a tank pumping has been stopped in anticipation of meeting the IS criteria documenting the rationale for shut down at that point. This letter, complete with supporting documentation (e.g., pumping records, interstitial liquid level measurements, material balance calculations, etc.) will be used by the U.S. Department of Energy (DOE), Office of River Protection (ORP) to make a determination that the work is completed.

**Government Furnished Services/Items (GFS/I)**

ORP will respond to all Contractor submittals (e.g., Authorization Basis, Safety Analysis Reports, Baseline Change Requests) required to complete this activity within 15 working days provided the submittals are complete and ORP is provided with reasonable notice of the intent to submit.

**Definitions**

“GFS/I” are those work elements that the DOE commits to perform to support the completion of this PBI. If DOE cannot provide GFS/I as described herein, then it shall be treated as a change in accordance with Contract Clause I.64, Federal Acquisition Regulation 52.243-2, “Changes-Cost Reimbursement, Alt II.”

**Signature Block**

Original Signed	7/25/03
_____	_____
Edward S. Aromi, President and General Manager, CH2M HILL Hanford Group, Inc.	Date
Original Signed	7/25/03
_____	_____
David B. Amerine, Executive Vice President and Deputy General Manager CH2M HILL Hanford Group, Inc.	Date
Original Signed	7/25/03
_____	_____
John H. Swailes, Assistant Manager for Tank Farms U.S. Department of Energy, Office of River Protection	Date
Original Signed	7/25/03
_____	_____
Roy J. Schepens, Manager U.S. Department of Energy, Office of River Protection	Date